

Vorschau

01 February 2021 – Tender for Flexibility Services for April 2021 – September 2021

Bid period 08th February 2021 06:00 CET until

19th February 2021 18:00 CET

Award period 01th March 2021 06:00 CET until

05th March 2021 18:00 CET

Contract period 1 month

Relevant months April 2021, May 2021, June 2021,

July 2021, August 2021, September 2021

Capacity L-cal, firm

April 2021: 1.5 GWh/h

[GWh/h] May until August 2021: 1.0 GWh/h

September 2021: 1.5 GWh/h

Capacity H-/L-cal, Furthermore we would like to ask you to offer bids for all grid Areas on

interruptable an interuptable Basis.

Submission of tender

Please place your bids on GASPOOL's tendering platform for balancing

services.

25 January 2021 – No availability of GASPOOL-VTP at 26 January 2021 from 8:45 pm

On 26 Januay 2021, the GASPOOL Virtual Trading Point (VTP) will not be available from 8:45 pm to 01:45 am due to IT maintenance measures. During this period, no VTP messages will be processed, buffered or post-processed.

25 January 2021 – No update of the imbalance prices on 26 January 2021 from 08:45 pm

Due to urgently necessary maintenance work, we would like to inform you that on 26 January 2021 in the period from 08:45 pm to presumably 01:45 am the updating of the imbalance prices on the GASPOOL webpage cannot take place.

08 December 2020 – No availability of GASPOOL-VTP at 10 December 2020 from 8:00 pm

On 10 December 2020, the GASPOOL Virtual Trading Point (VTP) will not be available from 8:00 pm to 11:45 pm due to IT maintenance measures. During this period, no VTP messages will be

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08 December 2020 – No update of the imbalance prices on 10 Decembe 08:00 pm

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Due to urgently necessary maintenance work, we would like to inform you that on 10 December 2020 in the period from 08:00 pm to presumably 11:45 pm the updating of the imbalance prices on the GASPOOL webpage cannot take place.

01 October 2020 – UPDATE: Tender process for Long-Term Options 2021 - Change of bidding periods

Start of bidding period 20/10/2020, 06:00 am End of bidding period 26/10/2020, 06:00 pm

01/01/2021, 6:00 am until 01/02/2021, 6:00 am

Performance periods 01/02/2021, 6:00 am until 01/03/2021, 6:00 am

01/03/2021, 6:00 am until 01/04/2021, 6:00 am

Capacity demanded 1,300 MW for January, 2,300 MW for February and 2,300 MW for March

Grids GUD-L, GTG Nord, Nowega

Direction SYSTEM BUY

Type Rest of the Day (RoD)

Cross Border Interconnection Points and Market Area Interconnection Point are excluded from this tender. The list of physical entry/exit points can be seen here: (https://www.gaspool.de/en/services/balancing-energy/system-points-for-physical-nominations/).

Offers consisting of daily metered exit points are also valid for the tender. Contracts will be awarded by 13/11/2020 06:00 pm.

Please place the offers in the GASPOOL Tendering platform for balancing services:

(https://ausschreibungsplattform.gaspool.de/mts.web/gow.repo/?inst=repo).

29 September 2020 – Neutrality charge for gradueal switchover from 1 January 2021

Neutrality charge for the gradual switchover from low to high CV gas will be set at 0.7291 €/kWh/h/a from 1 January 2021 to 31 December 2021. The neutrality charge will be applied in both market areas.

19 August 2020 - GASPOOL launches new charges and levies for gas year

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Levies and charges for the GASPOOL market area from 1 October 2020:

Overview figure

Conversion neutrality charge

SLP balancing neutrality charge 0.00 EUR/MWh RLM balancing neutrality charge 0.00 EUR/MWh VTP fee 0.118 ct/MWh Conversion fee H to L 0.390 EUR/MWh Conversion fee L to H 0.000 EUR/MWh

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03 August 2020 – Limited availability of the GASPOOL IT-Systems on 09.08.2020

0.000 EUR/MWh

Due to urgently required maintenance work, we would like to inform you that the GASPOOL website www.gaspool.de will be available to you on **August 9th**, **2020** between **19:00 CEST and approx**. **23:00 CEST** only to a limited extent. The prices for compensation energy cannot be updated during this period.

During above mentioned time ranges the message traffic (inbound/outbound) will be completely interrupted and as a result no messages (inbound/outbound) will be processed/buffered.

03 August 2020 – Limited availability of the GASPOOL IT-Systems on 03.08.2020

Due to urgently required maintenance work, we would like to inform you that the GASPOOL website www.gaspool.de will be available to you on **August 3rd**, **2020** between **20:00 CEST and approx**. **00:00 CEST** only to a limited extent. The prices for compensation energy cannot be updated during this period.

During above mentioned time ranges the message traffic (inbound/outbound) will be completely interrupted and as a result no messages (inbound/outbound) will be processed/buffered.

03 August 2020 - Capacity for LTO tender for Jan - Mar 2021

Against the background of the implementation of the BMWi policy paper, the LTO-capacity for the delivery months January to March 2021 for low CV gas will be as follows:

month capacity in MWh/h

January 2021 1,300 February 2021 2,300 March 2021 2,300

The tender will start in October 2020. GASPOOL is going to inform the market about the details in a timely manner.

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09 July 2020 – Limited availability of the GASPOOL website on 13.07.2020 (18:00 - 22:00 CEST)

Due to urgently required maintenance work, we would like to inform you that the GASPOOL website www.gaspool.de will be available to you on July 13th, 2020 between 18:00 CEST and approx.22:00 CEST only to a limited extent. The prices for compensation energy cannot be updated during this period.

15 June 2020 - Tender for Flexibility Services for October 2020 - March 2021

Bid period 29 June 2020 06:00 CET until 10 July 2020 18:00 CET Award period 27 July 2020 06:00 CET until 31 July 2020 18:00 CET

Contract period 1 month

Relevant month October 2020 - March 2021

October 2020: 2.0 GWh/h

November 2020: 2.0 GWh/h

December 2020: 3.5 GWh/h

Capacity L-cal, firm

[GWh/h]

January 2021: 4.2 GWh/h

February 2021: 4.2 GWh/h

March 2021: 4.2 GWh/h

Capacity H-/L-cal,

interruptable

Furthermore we ask you to offer bids for all grid Areas on an

interuptable Basis.

Submission of tender

Please place your bids on GASPOOL's tendering platform for

balancing Services.

10 February 2020 – Tender for Flexibility Services for April–September 2020

Bid period 17/02/2020 06:00 CET until

28/02/2020 18:00 CET

Award period 09/03/2020 06:00 CET until 13/03/2020 18:00 CET

Contract period 1 month

Relevant month April 2020, May 2020, June 2020, July 2020, August 2020, September

2020

Capacity L-cal, firm

[GWh/h]

April 2020 and September 2020: 1.9 GWh/h

May 2020 until August 2020: 1.0 GWh/h

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Submission of tender

Please place your bids on GASPOOL's tendering platform for

balancing Services.

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27 September 2019 – Tender process for Long-Term Options 2020

Start of bidding period 28/10/2019, 06:00 am End of bidding period 11/11/2019, 06:00 pm

01/01/2020, 6:00 am until 01/02/2020, 6:00 am

Performance periods 01/02/2020, 6:00 am until 01/03/2020, 6:00 am

01/03/2020, 6:00 am until 01/04/2020, 6:00 am

Capacity demanded 1,300 MW for January, 2,300 MW for February und 2,300 MW

Grids GUD-L, GTG Nord, Nowega

Richtung SYSTEM BUY

Bereitstellung Rest of the Day (RoD)

Cross Border Interconnection Points and Market Area Interconnection Point are excluded from this tender. The list of physical entry/exit points can be seen here.(hier Verlinkung zu: https://www.gaspool.de/en/services/balancing-energy/system-points-for-physical-nominations/). Offers consisting of daily metered exit points are also valid for the tender.

Contracts will be awarded by 27/11/2019 06:00 pm.

Please place the offers in the GASPOOL Tendering platform for balancing services (https://ausschreibungsplattform.gaspool.de/mts.web/gow.repo/?inst=repo)

25 September 2019 – Biogas cost redestribution amount for 2020

From 1 January to 31 December 2020 the biogas cost redestribution amount for 2020 will be set at 0.6350 EUR/kWh/h/a.

24 September 2019 – Neutrality charge for gradueal switchover from 1 January 2020

Neutrality charge for the gradual switchover from low to high CV gas will be set at 0.5790 EUR/kWh/h/a from 1 January 2020 to 31 December 2020. The neutrality charge will be applied in both market areas.

16 August 2019 – GASPOOL launches new charges and levies for gas year 2019/2020

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Overview figure

SLP balancing neutrality charge 0.290 EUR/MWh

RLM balancing neutrality charge 0.015 EUR/MWh

VTP fee 0.116 ct/MWh

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Conversion fee L to H 0.00 EUR/MWh
Conversion neutrality charge 0.005 EUR/MWh

12 July 2019 - Capacity for LTO tender for Jan - Mar 2020

Against the background of the implementation of the BMWi policy paper, the LTO-capacity for the delivery months January to March 2020 for low CV gas will be as follows:

0.420 EUR/MWh

month capacity in MWh/h

January 2020 1,300 February 2020 2,300 March 2020 2,300

Conversion fee H to L

The tender will start in the middle of October 2019. GASPOOL is going to inform the market about the details in a timely manner.

11 June 2019 - Tender for Flexibility Services for für October 2019 - March 2020

Offer phase 17.06.2019 06:00 o'clock to 28.06.2019 18:00 o'clock

Surcharge phase 10.07.2019 to 12.07.2019

Duration of service 1 month

Delivery months

October 2019, November 2019, December 2019, January 2020,

February 2020 and March 2020

October 2019 and November 2019: 2 GWh/h

Capacity L-cal gas, firm

[GWh/h]

December 2019: 3.5 GWh/h

January 2020 - March 2020: 5 GWh/h

Capacity H/L-cal gas,

interruptable

In addition, we ask you to offer services for all network areas on an

interruptible basis.

Submission of tender

Please place your bids on GASPOOL's tendering platform for

balancing Services.

Bid period 22th of January 2019, 06:00 CET until the 07th of February 2019, 06:00 CET until the 07th of Februar

16:00 CET

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Award period 8th of February 2019, 06:00 CET until the 25th of February 2019,

06:00 CET

Contract period 1 month

Relevant month April 2019, May 2019, June 2019, July 2019, August 2019, September

2019

Capacity L-cal, firm

[GWh/h]

April 2019 and September 2019: 1.9 GWh/h

May 2019 - August 2019: 1.0 GWh/h

Capacity H/L-cal,

interruptable

Furthermore we ask you to offer bids for all grid Areas on an

interuptable Basis.

Submission of tender

Please place your bids on GASPOOL's tendering platform for

balancing Services.

12 November 2018 – UPDATE! Publication of compensation energy prices defective

The publication of the compensation energy prices is from 2 November 2018 correct again. The prices from the 29 October 2018 may get corrected in the next time.

01.11.2018, 14:42

The publication of compensation energy prices has been defective since 29 October 2018. Concerned are the VTP index prices for the preliminary as well as the final compensation energy prices. Therefore it is possible that there will be some price corrections afterwards.

The correction process is currently running. We will inform you, when the problem is solved.

02 October 2018 – Announcement of Tender Long Term Options Winter 2019

Start of bidding period 01/11/2018, 06:00 am

End of bidding 21/11/2018, 06:00 pm period

Performance periods

01/01/2019, 6:00 am until 01/02/2019, 6:00 am

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01/03/2019, 6:00 am until 01/04/2019, 6:00 am

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1,300 MW for January 2019

Capacity demanded

2,300 MW for February 2019

2,300 MW for March 2019

Grids

GUD-L, GTG Nord, Nowega

Direction

SystemBUY

Mode

Rest of the Day (RoD)

Award of

contracts

26/11/2018 02:00 pm

by

Cross Border Interconnection Points and Market Area Interconnection Point are excluded from this tender. The provision of the relevant services is permitted just on Supplement defined network points within the network.

advise

Further information regarding the tender can be found under:

http://www.gaspool.de/en/services/balancing-energy/mol-4-lto/

28 September 2018 - Biogas cost redestribution amount for 2019

From 1 January to 31 December 2019 the biogas cost redestribution amount for 2019 will be set at 0,66193 EUR/kWh/h/a.

28 September 2018 – Neutrality charge for gradueal switchover from 1 January 2019

Neutrality charge for the gradual switchover from low to high CV gas will be set at 0,3181 EUR/kWh/h/a from 1 January 2019 to 31 December 2019. The neutrality charge will be applied in both market areas.

23 August 2018 - Capacity für LTO tender for Jan - Mar 2019

Against the background of the implementation of the BMWi policy paper, the LTO-capacity for the delivery months January to March 2019 for low CV gas will be as follows:

months c	apacity	in	MWh/h
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months capacity in MWh/h

February 2019 2,300

March 2019 2,300

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The tender will start in the middle of October 2018. GASPOOL is going to inform the market about the details in a timely manner.

17 August 2018 – GASPOOL launches new charges and levies for gas year 2018/2019

Levies and charges for the GASPOOL market

area from 1 October 2018

Overview figure

SLP balancing neutrality charge 0.73 EUR/MWh RLM balancing neutrality charge 0.26 EUR/MWh VTP fee 0.1300 ct/MWh Conversion fee H to L 0.45 EUR/MWh Conversion fee L to H 0 EUR/MWh

Conversion neutrality charge 0.075 EUR/MWh

03 July 2018 - Control Energy Tender for Flexibility

bid phase 09th of July 2018, 16:00 CET until the 20th of July 2018, 16:00 CET award phase 20th of July 2018, 16:00 CET until the 30th of July 2018, 18:00 CET

period 1 month

months October 2018, November 2018, December 2018, January 2019, February

2019 and March 2019

capacity L-cal (firm) 5,000 MWh/h

capacity L/H- Furthermore we ask you to offer bids for all grid areas on an interruptible

cal (interruptable) basis.

Please place your bids on GASPOOL's tendering platform for balancing Services.

28 June 2018 – TSOs intend to launch single German market area in October 2021

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Press release of the german TSO: The joint, nationwide market area to be established in Germany will presumably start operations on 1 October 2021. This is the date the German gas system operators (TSOs) have agreed with the Federal Network Agency (Bundesne The joint press release of the TSO as Shareholders of both market area managers, GASPOOL and NetConnect Germany you will find here-for-download.

02 March 2018 - new STB-Tender

herewith we would like to inform you that GASPOOL is going to conduct a tender for the product "short term balancing service".

Start of bidding period: 02.03.2018, 04:00 pm End of bidding period: 05.03.2018, 04:00 am

Network system area: GUDL, GTG Nord and Nowega

Performance period: 03.03.2018 06:00 am - 05.03.2018 06:00 am

01 March 2018 - STB-Tender

herewith we would like to inform you that GASPOOL is going to conduct a tender for the product "short term balancing service".

Start of bidding period: 01/03/2018, 17:00 am End of bidding period: 03/03/2018, 06:00 am

Network system area: GUDL, GTG Nord and Nowega

Performance period: 02/03/2018, 06:00 am - 03/03/2018, 06:00 am

29 January 2018 – Tender Flexibility summer 2018

On the 05th of February 2018 GASPOOL Balancing Services GmbH starts a Control Energy Tender for Flexibility (H-cal and L-cal) on a monthly basis for April 2018, May 2018, June 2018, July 2018, August 2018 and September 2018.

The tender is divided into a bid phase (05th of February 2018, 12:00 CET until the 19th of February 2018, 12:00 CET) and an award phase (19th of February 2018, 12:00 CET until the 28th of February 2018, 12:00 CET). Companies, that are not yet registered as Control Energy Service Providers can apply for registration no later than the end of the bid phase.

12 October 2017 - Tender of LTO 2018

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Gasunie Deutschland GmbH (L-Gas)). The demanded performance period is from 01.01.2018 06:00 CET - 01.04.2018 06:00 CET. The tendered capacity is demanded for monthly periods.

Start of bidding period: 01/11/2017, 06:00 am

End of bidding period: 21/11/2017, 06:00 pm

Performance periods: 01/01/2018, 6:00 am until 01/02/2018,

6:00 am 01/02/2018, 6:00 am until 01/03/2018, 6:00 am

01/03/2018, 6:00 am until 01/04/2018, 6:00 am

Capacity demanded: 1,300 MW

Grids: GUD-L, GTG Nord, Nowega

Direction: SYSTEM BUY

Mode: Rest of the Day (RoD)

Cross Border Interconnection Points are excluded from this tender. Contracts will be awarded by 24/11/2017 02:00 pm.

Further information regarding the tender can be found under: www.gaspool.de/en/services/balancing-energy/mol-4-lto/

29 September 2017 – Neutrality charge for gradueal switchover from 1 January 2018

Neutrality charge for the gradual switchover from low to high CV gas will be set at 0,2587 €/kWh/h/a from 1 January 2018 to 31 December 2018. The neutrality charge will be applied in both market areas.

25 September 2017 – Biogas cost redestribution amount for 2018

From 1 January to 31 December 2018 the biogas cost redestribution amount for 2018 will be set at 0,68443 Euro/kWh/h/a.

18 September 2017 – UPDATE - GASPOOL informs: Tender of the new LTO product in 2018

Update regarding the tender of the new LTO product in 2018 from 18.09.2017: We would like to inform you about a differing from the previous announcement and our terms and conditions currently in effect from October 1, 2017. The provision (system buy) or the takeover of gas quantities by the provider in a defined network area or a physical network entry or exit point

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points Oude Statenzijl L138 / L139 in GUD-L, Oude Statenzijl 21Z0000000000079G at GTG shall not be regarded for a fulfillment of a physical effect in the sense of the terms and co GASPOOL. For the period from 1 January 2018, 06:00 am to 1 April 2018, 06:00 am inviting tenders for a "System Buy" balancing requirement of 1,300 MW in the low-cal gas areas. The quantities will be tendered on a monthly base. Detailed information regarding the tendering period as well as a description of the new LTO products will be provided approximately by the End of July 2017. Start of bidding period: 01.11.2017 06:00 am End of bidding period: 21.11.2017 18:00 am Contracts periods: 01.01.2018 06:00 am to 1.02.2018 06:00 am 01.02.2018 06:00 am to 01.03.2018 06:00 am 01.03.2018 06:00 am to 01.04.2018 06:00 am See more informations here: www.gaspool.de/en/company/press/press-releases/

18 August 2017 - GASPOOL to launch new charges and levies for gas year 17/18

GASPOOL Balancing Services GmbH sets the balancing neutrality charges From 1 October 2017 until 30 September 2018 for gas deliveries to non-daily metered standard load profile customers (so-called "SLP" exit points) at 0.20 EUR/MWh and for intraday-metered "RLM" customers at 0.08 EUR/MWh.

From 1 October 2017 the charge for usage of the GASPOOL Hub, the virtual trading point (VTP) of the GASPOOL market area will set to 0.15 cents/MWh.

From 1 October 2017 the gas quality conversion fee for the convertion from high calorific value quality ("high CV gas") to low calorific value quality ("low CV gas") will be set at 0.45 EUR/MWh in line with the applicable fee cap approved by the regulator. The conversion neutrality charge will be set at 0.017 EUR/MWh.

11 July 2017 – GASPOOL informs: Tender of the new LTO product in 2018

For the period from 1 January 2018, 06:00 am to 1 April 2018, 06:00 am GASPOOL is inviting tenders for a "System Buy" balancing requirement of 1,300 MW in the low-cal gas areas. The quantities will be tendered on a monthly base. Detailed information regarding the tendering period as well as a description of the new LTO products will be provided approximately by the End of July 2017.

05 July 2017 - Incorrect VTP-Index prices - UPDATE

GASPOOL would hereby like to inform, that since 1 July 2017 GASPOOL is publishing partly wrong or not the latest exchange VTP-Index prices and therefore does not comply with Art. 27 I li. b) of our general terms and conditions.

GASPOOL will give an immediate information when this data-problem is solved.

UPDATE: The VTP-Index price is now published correctly from 5 July 2017 on. The final values from 1 July to 4 July 2017 have been subsequently submitted by the energy exchange and are available on our homepage from now on.

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Bid phase: 26.06.2017 16:00 CET until 10.07.2017 16:00 CET

Award phase: 10.07.2017, 16:00 CET until 24.07.2017, 18:00 CET

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delivery period: 1 month

Delivery month for tender: October 2017, November 2017, December 2017, January 2018,

February 2018 and March 2018

Capacity: GASPOOL is going to contract a capacity of up to 2.600 MWh/h on a firm basis in the L-

gas grids. Furthermore we ask you to offer bids for all grid areas on an interruptible Basis.

Please place your bids on GASPOOL's balancing energy Portal.

17 February 2017 – Conversion fee and conversion neutrality charge April to October 2017

GASPOOL sets gas quality conversion fee at 0.40 EUR/MWh for the period from April to October 2017. Conversion neutrality charge of 0.022 EUR/MWh to be applied for first time.

02 February 2017 – Update: Tender process for Long-Term Options

GASPOOL is going to conduct a supplemental tender process for Long-Term Options at short notice. The tendered capacity is demanded at storage connection points in the grids of Gasunie Deutschland Transport Services GmbH (L) and Nowega GmbH. Farther Demand Side Management products can be offered for the grid areas Nowega GmbH and Gasunie Deutschland GmbH (L).

Tender process 06/02 - 09/02/2017

Start of bidding period: 06/02/2017, 06:00 am

End of bidding period: 09/02/2017, 06:00 pm

Performance period : 15/02/2017, 6:00 am until 15/03/2017, 6:00 am

Capacity demanded: up to 750 MW

Direction: SystemBUY

Mode: rest of the day (ROD) and day ahead (DA)

Please place your bids for the following storage connection points:

Gasunie Deutschland Transport Services GmbH (L-Gas): UGS Lesum (L131)

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Please place your DSM bids for the following grid areas points:

Gasunie Deutschland Transport Services GmbH (L-Gas)

Nowega GmbH (L-Gas)

Contracts will be awarded by 13/02/2017 01:00 pm.

### 13 October 2016 – Balancing energy procurement in MOL2 for high-cal gas

In the GASPOOL market area it becomes apparent, that GASPOOL would use the order book for high-cal gas to procure balancing energy in the next time. Both the GASPOOL-VTP and TTF in the adjacent market area are potential markets.

### 24 August 2016 - GASPOOL informs: tender of DSM and LTO products

GASPOOL is inviting tenders for a "System Buy" balancing requirement of 1,300 MW for the period from 1 December 2016, 06:00 hours to 1 April 2017, 06:00 hours.

Bids for DSM services should be submitted using a separate form.

Start of bidding period:
 1 September 2016, 06:00 hours

End of bidding period:
 22 September 2016, 12:00 hours

Contract periods:
 1 December 2016, 06:00 hours to 1 January 2017, 06:00 hours

1 January 2017, 06:00 hours to 1 February 2017, 06:00 hours

1 February 2017, 06:00 hours to 1 March 2017, 06:00 hours

1 March 2017, 06:00 hours to 1 April 2017, 06:00 hours

See more informations here: <a href="https://www.gaspool.de/index.php?id=819&L=1">https://www.gaspool.de/index.php?id=819&L=1</a>

### 12 August 2016 – GASPOOL to launch new charges and levies

GASPOOL Balancing Services GmbH sets the balancing neutrality charges From 1 October 2016 until 1 October 2017 for gas deliveries to non-daily metered standard load profile customers (so-called "SLP" exit points) at 0.75 EUR/MWh and for intraday-metered "RLM" customers at 0,25 EUR/MWh.



From 1 October 2016 the charge for usage of the GASPOOL Hub, the virtual trading point (VTP) of the GASPOOL market area will set to 0.1528 cents/MWh.

The gas quality conversion fee for the convertion from high calorific value quality ("high CV gas") to low calorific value quality ("low CV gas") will initially be retained until April 2017 and charged at 0.441 EUR/MWh in line with the applicable fee cap approved by the regulator. Again, no conversion neutrality charge will be levied.

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